MAGELLAN MIDSTREAM PARTNERS, L.P. CONSOLIDATED STATEMENTS OF INCOME

(In thousands, except per unit amounts) (Unaudited)

	Three Months Ended September 30,		Nine Months September				
		2008	2009		2008		2009
Transportation and terminals revenues Product sales revenues Affiliate management fee revenue	\$	164,470 127,540 183	\$ 173,504 66,076 190	\$	471,855 439,622 549	\$	495,227 165,119 570
Total revenues		292,193 81,626	239,770 73,863		912,026 193,845		660,916 195,178
Product purchases Depreciation and amortization General and administrative		89,523 21,563 17,754	 47,902 24,613 20,002		342,383 63,847 55,104		141,522 70,928 61,386
Total costs and expenses		210,466 — 1,722	166,380 — 1,368		655,179 26,492 3,504		469,014 — 2,826
Operating profit Interest expense Interest income Interest capitalized Debt placement fee amortization expense Other (income)/expense		83,449 15,033 (351) (1,322) 211	74,758 20,837 (225) (874) 331 11		286,843 40,726 (950) (3,734) 548 (254)		194,728 52,198 (652) (2,752) 775 (636)
Income before provision for income taxes		69,878 524	54,678 463		250,507 1,469		145,795 1,272
Net income	\$	69,354	\$ 54,215	\$	249,038	\$	144,523
Allocation of net income: Non-controlling owners' interest Limited partners' interest General partner's interest	\$	51,707 18,052 (405)	\$ 36,054 18,161 —	\$	182,868 67,384 (1,214)	\$	99,729 44,794 —
Net income	\$	69,354	\$ 54,215	\$	249,038	\$	144,523
Basic and diluted net income per limited partner unit	\$	0.46	\$ 0.43	\$	1.70	\$	1.11
Weighted average number of limited partner units outstanding used for basic and diluted net income per unit calculation	_	39,631	 41,831		39,629		40,377

MAGELLAN MIDSTREAM PARTNERS, L.P. OPERATING STATISTICS

	Three Mont Septemb	iii iii iii ii ii ii ii ii ii ii ii ii	Nine Months Ended September 30,		
	2008	2009	2008	2009	
Petroleum products pipeline system: Transportation revenue per barrel shipped	\$ 1.266	\$ 1.248	\$1.197	\$ 1.199	
Volume shipped (million barrels)	74.4	75.8	220.6	221.4	
Petroleum products terminals: Marine terminal average storage utilized (million barrels per month)	23.8	26.4	23.1	25.9	
Inland terminal throughput (million barrels)	26.2	28.3	81.6	82.2	
Ammonia pipeline system: Volume shipped (thousand tons)	177	125	624	420	

MAGELLAN MIDSTREAM PARTNERS, L.P. OPERATING MARGIN RECONCILIATION TO OPERATING PROFIT (Unaudited, in thousands)

Petroleum products pipeline system: S 1208 2009 2008 2009 Transportation and terminals revenues 5 125,746 \$ 128,979 \$ 353,664 \$ 36,886 Less: Operating expenses 63,977 5,1814 145,944 139,864 Transportation and terminals margin 61,679 77,165 207,720 226,022 Product sales revenues 118,979 62,447 414,461 154,571 Less: Product purchases 88,169 47,050 336,367 138,525 Product margin 30,810 15,377 78,094 16,017 Add: Affiliate management fee revenue 183 190 549 570 Equity earnings 1,722 1,368 3,504 2,826 Gain on assignment of supply agreement 2,944,84 9,41,25 26,402 2,612 Poperating margin \$ 34,472 \$ 41,755 \$ 104,043 \$ 120,623 Less: Operating expenses 14,320 16,341 42,473 46,703 Less: Operating margin 8,561 3,629			onths Ended ember 30,	Nine Months Ended September 30,			
Transportation and terminals revenues \$125,746 \$128,979 \$335,664 \$365,886 Less: Operating expenses 63,977 51,814 145,944 139,864 Transportation and terminals margin 61,769 77,165 207,720 226,022 Product sales revenues 118,979 62,447 414,461 154,571 Less: Product purchases 88,169 47,050 336,367 138,552 Product margin 30,810 15,397 78,094 16,019 Add: Affiliate management fee revenue 183 190 549 570 Equity earnings 1,722 1,368 3,504 2,826 Gain on assignment of supply agreement 26,492 Operating margin \$94,484 \$94,120 \$316,359 \$245,437 Petroleum products terminals:		2008	2009	2008	2009		
Case: Operating expenses	Petroleum products pipeline system:	·					
Transportation and terminals margin 61,769 77,165 207,720 226,022 Product sales revenues 118,979 62,447 414,461 154,571 Less: Product purchases 88,169 47,050 336,367 138,552 Product margin 30,810 15,397 78,094 16,019 Add: Affiliate management fee revenue 183 190 549 570 Equity earnings 1,722 1,368 3,504 2,826 Gain on assignment of supply agreement - - 26,492 - Operating margin \$ 94,484 \$ 94,120 \$ 316,359 \$ 245,437 Petroleum products terminals: Transportation and terminals revenues \$ 34,472 \$ 41,755 \$ 104,043 \$ 120,623 Less: Operating expenses 14,320 16,341 42,473 46,703 Transportation and terminals margin 20,152 25,414 61,570 73,920 Product sales revenues 8,561 3,629 25,161 10,548 Less: Product purchases	Transportation and terminals revenues						
Product sales revenues 118,979 62,447 414,461 154,571 Less: Product purchases 88,169 47,050 336,367 138,552 Product margin 30,810 15,397 78,094 16,019 Add: Affiliate management fee revenue 183 190 549 570 Equity carnings 1,722 1,368 3,504 2,826 Gain on assignment of supply agreement — — 26,492 — Operating margin \$ 94,484 \$ 94,120 \$ 316,359 \$ 245,437 Petroleum products terminals: Transportation and terminals revenues \$ 34,472 \$ 41,755 \$ 104,043 \$ 120,623 Less: Operating expenses 14,320 16,341 42,473 46,703 Transportation and terminals margin 20,152 25,414 61,570 73,920 Product sales revenues 8,561 3,629 25,161 10,548 Less: Product purchases 1,606 1,349 6,528 4,455 Product margin 5,712	Less: Operating expenses	63,977	51,814	145,944	139,864		
Less: Product purchases 88,169 47,050 336,367 138,552 Product margin 30,810 15,397 78,094 16,019 Add: Affiliate management fee revenue 183 190 549 570 Equity earnings 1,722 1,368 3,504 2,826 Gain on assignment of supply agreement - - 26,492 - Operating margin \$ 94,484 \$ 94,120 \$ 316,359 \$ 245,437 Petroleum products terminals: Transportation and terminals revenues \$ 34,472 \$ 41,755 \$ 104,043 \$ 120,623 Less: Operating expenses 14,320 16,341 42,473 46,703 Transportation and terminals margin 20,152 25,414 61,570 73,920 Product sales revenues 8,561 3,629 25,161 10,548 Less: Product purchases 1,606 1,349 6,528 4,455 Product margin 6,955 2,280 18,633 6,093 Operating margin	Transportation and terminals margin	61,769	77,165	207,720	226,022		
Product margin 30,810 15,397 78,094 16,019 Add: Affiliate management fee revenue 183 190 549 570 Equity earnings 1,722 1,368 3,504 2,826 Gain on assignment of supply agreement — — — 26,492 — Operating margin \$ 94,484 \$ 94,120 \$ 316,359 \$ 245,437 Petroleum products terminals: Transportation and terminals revenues \$ 34,472 \$ 41,755 \$ 104,043 \$ 120,623 Less: Operating expenses 14,320 16,341 42,473 46,703 Transportation and terminals margin 20,152 25,414 61,570 73,920 Product sales revenues 8,561 3,629 25,161 10,548 Less: Product purchases 1,606 1,349 6,528 4,455 Product margin 6,955 2,280 18,633 6,093 Operating margin margin \$ 27,107 \$ 27,694 \$ 80,203 \$ 80,013 Ammonia pipeline system:	Product sales revenues	118,979	62,447	414,461	154,571		
Add: Affiliate management fee revenue 183 190 549 570 Equity earnings 1,722 1,368 3,504 2,826 Gain on assignment of supply agreement — — — 26,492 — Operating margin \$ 94,484 \$ 94,120 \$ 316,359 \$ 245,437 Petroleum products terminals: Transportation and terminals revenues \$ 34,472 \$ 41,755 \$ 104,043 \$ 120,623 Less: Operating expenses 14,320 16,341 42,473 46,703 Transportation and terminals margin 20,152 25,414 61,570 73,920 Product sales revenues 8,561 3,629 25,161 10,548 Less: Product purchases 1,606 1,349 6,528 4,455 Product margin 6,955 2,280 18,633 6,093 Operating margin \$ 27,107 \$ 27,694 \$ 80,203 \$ 80,013 **Transportation and terminals revenues \$ 5,128 \$ 4,017 \$ 16,534 \$ 12,494 Less: Op	Less: Product purchases		47,050	336,367	138,552		
Add: Affiliate management fee revenue 183 190 549 570 Equity earnings 1,722 1,368 3,504 2,826 Gain on assignment of supply agreement — — — 26,492 — Operating margin \$ 94,484 \$ 94,120 \$ 316,359 \$ 245,437 Petroleum products terminals: Transportation and terminals revenues \$ 34,472 \$ 41,755 \$ 104,043 \$ 120,623 Less: Operating expenses 14,320 16,341 42,473 46,703 Transportation and terminals margin 20,152 25,414 61,570 73,920 Product sales revenues 8,561 3,629 25,161 10,548 Less: Product purchases 1,606 1,349 6,528 4,455 Product margin 6,955 2,280 18,633 6,093 Operating margin \$ 27,107 \$ 27,694 \$ 80,203 \$ 80,013 **Transportation and terminals revenues \$ 5,128 \$ 4,017 \$ 16,534 \$ 12,494 Less: Op	Product margin	30,810	15,397	78,094	16,019		
Gain on assignment of supply agreement — — 26,492 — Operating margin \$ 94,484 \$ 94,120 \$ 316,359 \$ 245,437 Petroleum products terminals: Transportation and terminals revenues \$ 34,472 \$ 41,755 \$ 104,043 \$ 120,623 Less: Operating expenses 14,320 16,341 42,473 46,703 Transportation and terminals margin 20,152 25,414 61,570 73,920 Product sales revenues 8,561 3,629 25,161 10,548 Less: Product purchases 1,606 1,349 6,528 4,455 Product margin 6,955 2,280 18,633 6,093 Operating margin \$ 27,107 \$ 27,694 \$ 80,203 \$ 80,013 **Transportation and terminals revenues \$ 5,128 \$ 4,017 \$ 16,534 \$ 12,494 Less: Operating expenses 4,766 7,392 9,825 13,732 Operating margin (loss) \$ 362 \$ (3,375) \$ 6,709 \$ (1,238) Segment opera				549	570		
Petroleum products terminals: \$ 94,484 \$ 94,120 \$ 316,359 \$ 245,437 Petroleum products terminals: Transportation and terminals revenues. \$ 34,472 \$ 41,755 \$ 104,043 \$ 120,623 Less: Operating expenses. 14,320 16,341 42,473 46,703 Transportation and terminals margin. 20,152 25,414 61,570 73,920 Product sales revenues. 8,561 3,629 25,161 10,548 Less: Product purchases. 1,606 1,349 6,528 4,455 Product margin. 6,955 2,280 18,633 6,093 Operating margin. \$ 27,107 \$ 27,694 \$ 80,203 \$ 80,013 Ammonia pipeline system: Transportation and terminals revenues. \$ 5,128 \$ 4,017 \$ 16,534 \$ 12,494 Less: Operating expenses. 4,766 7,392 9,825 13,732 Operating margin (loss). \$ 362 \$ (3,375) \$ 6,709 \$ (1,238) Segment operating margin. \$ 121,953 \$ 118,439 \$ 403,271	Equity earnings	1,722	1,368		2,826		
Petroleum products terminals: Transportation and terminals revenues \$ 34,472 \$ 41,755 \$ 104,043 \$ 120,623 Less: Operating expenses 14,320 16,341 42,473 46,703 Transportation and terminals margin 20,152 25,414 61,570 73,920 Product sales revenues 8,561 3,629 25,161 10,548 Less: Product purchases 1,606 1,349 6,528 4,455 Product margin 6,955 2,280 18,633 6,093 Operating margin \$ 27,107 \$ 27,694 \$ 80,203 \$ 80,013 Ammonia pipeline system: Transportation and terminals revenues \$ 5,128 \$ 4,017 \$ 16,534 \$ 12,494 Less: Operating expenses 4,766 7,392 9,825 13,732 Operating margin (loss) \$ 362 \$ (3,375) \$ 6,709 \$ (1,238) Segment operating margin \$ 121,953 \$ 118,439 \$ 403,271 \$ 324,212 Add: Allocated corporate depreciation costs 813 934 <	Gain on assignment of supply agreement			26,492			
Transportation and terminals revenues \$ 34,472 \$ 41,755 \$ 104,043 \$ 120,623 Less: Operating expenses 14,320 16,341 42,473 46,703 Transportation and terminals margin 20,152 25,414 61,570 73,920 Product sales revenues 8,561 3,629 25,161 10,548 Less: Product purchases 1,606 1,349 6,528 4,455 Product margin 6,955 2,280 18,633 6,093 Operating margin \$ 27,107 \$ 27,694 \$ 80,203 \$ 80,013 Ammonia pipeline system: Transportation and terminals revenues \$ 5,128 \$ 4,017 \$ 16,534 \$ 12,494 Less: Operating expenses 4,766 7,392 9,825 13,732 Operating margin (loss) \$ 362 \$ (3,375) \$ 6,709 \$ (1,238) Segment operating margin \$ 121,953 \$ 118,439 \$ 403,271 \$ 324,212 Add: Allocated corporate depreciation costs 813 934 2,523 2,830 Total operating margin 1	Operating margin	\$ 94,484	\$ 94,120	\$ 316,359	\$ 245,437		
Less: Operating expenses 14,320 16,341 42,473 46,703 Transportation and terminals margin 20,152 25,414 61,570 73,920 Product sales revenues 8,561 3,629 25,161 10,548 Less: Product purchases 1,606 1,349 6,528 4,455 Product margin 6,955 2,280 18,633 6,093 Operating margin \$ 27,107 \$ 27,694 \$ 80,203 \$ 80,013 Ammonia pipeline system: Transportation and terminals revenues \$ 5,128 \$ 4,017 \$ 16,534 \$ 12,494 Less: Operating expenses 4,766 7,392 9,825 13,732 Operating margin (loss) \$ 362 \$ (3,375) \$ 6,709 \$ (1,238) Segment operating margin \$ 121,953 \$ 118,439 \$ 403,271 \$ 324,212 Add: Allocated corporate depreciation costs 813 934 2,523 2,830 Total operating margin 122,766 119,373 405,794 327,042 Less: Depreciation and amortiza	Petroleum products terminals:						
Transportation and terminals margin 20,152 25,414 61,570 73,920 Product sales revenues 8,561 3,629 25,161 10,548 Less: Product purchases 1,606 1,349 6,528 4,455 Product margin 6,955 2,280 18,633 6,093 Operating margin \$ 27,107 \$ 27,694 \$ 80,203 \$ 80,013 Ammonia pipeline system: Transportation and terminals revenues \$ 5,128 \$ 4,017 \$ 16,534 \$ 12,494 Less: Operating expenses 4,766 7,392 9,825 13,732 Operating margin (loss) \$ 362 \$ (3,375) \$ 6,709 \$ (1,238) Segment operating margin \$ 121,953 \$ 118,439 \$ 403,271 \$ 324,212 Add: Allocated corporate depreciation costs 813 934 2,523 2,830 Total operating margin 122,766 119,373 405,794 327,042 Less: Depreciation and amortization 21,563 24,613 63,847 70,928 Affiliate general and administrative <		\$ 34,472	\$ 41,755	\$ 104,043	\$ 120,623		
Product sales revenues 8,561 3,629 25,161 10,548 Less: Product purchases 1,606 1,349 6,528 4,455 Product margin 6,955 2,280 18,633 6,093 Operating margin \$ 27,107 \$ 27,694 \$ 80,203 \$ 80,013 Ammonia pipeline system: Transportation and terminals revenues \$ 5,128 \$ 4,017 \$ 16,534 \$ 12,494 Less: Operating expenses 4,766 7,392 9,825 13,732 Operating margin (loss) \$ 362 \$ (3,375) \$ 6,709 \$ (1,238) Segment operating margin \$ 121,953 \$ 118,439 \$ 403,271 \$ 324,212 Add: Allocated corporate depreciation costs 813 934 2,523 2,830 Total operating margin 122,766 119,373 405,794 327,042 Less: Depreciation and amortization 21,563 24,613 63,847 70,928 Affiliate general and administrative 17,754 20,002 55,104 61,386	Less: Operating expenses	14,320	16,341	42,473	46,703		
Less: Product purchases 1,606 1,349 6,528 4,455 Product margin 6,955 2,280 18,633 6,093 Operating margin \$ 27,107 \$ 27,694 \$ 80,203 \$ 80,013 Ammonia pipeline system: Transportation and terminals revenues \$ 5,128 \$ 4,017 \$ 16,534 \$ 12,494 Less: Operating expenses 4,766 7,392 9,825 13,732 Operating margin (loss) \$ 362 \$ (3,375) \$ 6,709 \$ (1,238) Segment operating margin \$ 121,953 \$ 118,439 \$ 403,271 \$ 324,212 Add: Allocated corporate depreciation costs 813 934 2,523 2,830 Total operating margin 122,766 119,373 405,794 327,042 Less: Depreciation and amortization 21,563 24,613 63,847 70,928 Affiliate general and administrative 17,754 20,002 55,104 61,386	Transportation and terminals margin	20,152	25,414	61,570	73,920		
Less: Product purchases 1,606 1,349 6,528 4,455 Product margin 6,955 2,280 18,633 6,093 Operating margin \$ 27,107 \$ 27,694 \$ 80,203 \$ 80,013 Ammonia pipeline system: Transportation and terminals revenues \$ 5,128 \$ 4,017 \$ 16,534 \$ 12,494 Less: Operating expenses 4,766 7,392 9,825 13,732 Operating margin (loss) \$ 362 \$ (3,375) \$ 6,709 \$ (1,238) Segment operating margin \$ 121,953 \$ 118,439 \$ 403,271 \$ 324,212 Add: Allocated corporate depreciation costs 813 934 2,523 2,830 Total operating margin 122,766 119,373 405,794 327,042 Less: Depreciation and amortization 21,563 24,613 63,847 70,928 Affiliate general and administrative 17,754 20,002 55,104 61,386	Product sales revenues	8,561	3,629	25,161	10,548		
Operating margin. \$ 27,107 \$ 27,694 \$ 80,203 \$ 80,013 Ammonia pipeline system: Transportation and terminals revenues. \$ 5,128 \$ 4,017 \$ 16,534 \$ 12,494 Less: Operating expenses. 4,766 7,392 9,825 13,732 Operating margin (loss). \$ 362 \$ (3,375) \$ 6,709 \$ (1,238) Segment operating margin. \$ 121,953 \$ 118,439 \$ 403,271 \$ 324,212 Add: Allocated corporate depreciation costs 813 934 2,523 2,830 Total operating margin 122,766 119,373 405,794 327,042 Less: Depreciation and amortization 21,563 24,613 63,847 70,928 Affiliate general and administrative 17,754 20,002 55,104 61,386	Less: Product purchases	1,606	1,349	6,528			
Ammonia pipeline system: 5,128 4,017 \$ 16,534 \$ 12,494 Less: Operating expenses 4,766 7,392 9,825 13,732 Operating margin (loss) \$ 362 \$ (3,375) \$ 6,709 \$ (1,238) Segment operating margin \$ 121,953 \$ 118,439 \$ 403,271 \$ 324,212 Add: Allocated corporate depreciation costs 813 934 2,523 2,830 Total operating margin 122,766 119,373 405,794 327,042 Less: Depreciation and amortization 21,563 24,613 63,847 70,928 Affiliate general and administrative 17,754 20,002 55,104 61,386	Product margin	6,955	2,280	18,633	6,093		
Transportation and terminals revenues \$ 5,128 \$ 4,017 \$ 16,534 \$ 12,494 Less: Operating expenses 4,766 7,392 9,825 13,732 Operating margin (loss) \$ 362 \$ (3,375) \$ 6,709 \$ (1,238) Segment operating margin \$ 121,953 \$ 118,439 \$ 403,271 \$ 324,212 Add: Allocated corporate depreciation costs 813 934 2,523 2,830 Total operating margin 122,766 119,373 405,794 327,042 Less: Depreciation and amortization 21,563 24,613 63,847 70,928 Affiliate general and administrative 17,754 20,002 55,104 61,386	Operating margin	\$ 27,107	\$ 27,694	\$ 80,203	\$ 80,013		
Transportation and terminals revenues \$ 5,128 \$ 4,017 \$ 16,534 \$ 12,494 Less: Operating expenses 4,766 7,392 9,825 13,732 Operating margin (loss) \$ 362 \$ (3,375) \$ 6,709 \$ (1,238) Segment operating margin \$ 121,953 \$ 118,439 \$ 403,271 \$ 324,212 Add: Allocated corporate depreciation costs 813 934 2,523 2,830 Total operating margin 122,766 119,373 405,794 327,042 Less: Depreciation and amortization 21,563 24,613 63,847 70,928 Affiliate general and administrative 17,754 20,002 55,104 61,386	Ammonia nineline system:						
Less: Operating expenses 4,766 7,392 9,825 13,732 Operating margin (loss) \$ 362 \$ (3,375) \$ 6,709 \$ (1,238) Segment operating margin \$ 121,953 \$ 118,439 \$ 403,271 \$ 324,212 Add: Allocated corporate depreciation costs 813 934 2,523 2,830 Total operating margin 122,766 119,373 405,794 327,042 Less: Depreciation and amortization 21,563 24,613 63,847 70,928 Affiliate general and administrative 17,754 20,002 55,104 61,386		\$ 5,128	\$ 4,017	\$ 16,534	\$ 12,494		
Segment operating margin. \$ 121,953 \$ 118,439 \$ 403,271 \$ 324,212 Add: Allocated corporate depreciation costs 813 934 2,523 2,830 Total operating margin. 122,766 119,373 405,794 327,042 Less: Depreciation and amortization. 21,563 24,613 63,847 70,928 Affiliate general and administrative 17,754 20,002 55,104 61,386		4,766	7,392	9,825	13,732		
Add: Allocated corporate depreciation costs 813 934 2,523 2,830 Total operating margin 122,766 119,373 405,794 327,042 Less: Depreciation and amortization 21,563 24,613 63,847 70,928 Affiliate general and administrative 17,754 20,002 55,104 61,386	Operating margin (loss)	\$ 362	\$ (3,375)	\$ 6,709	\$ (1,238)		
Add: Allocated corporate depreciation costs 813 934 2,523 2,830 Total operating margin 122,766 119,373 405,794 327,042 Less: Depreciation and amortization 21,563 24,613 63,847 70,928 Affiliate general and administrative 17,754 20,002 55,104 61,386	Segment operating margin.	\$ 121.953	\$ 118.439	\$ 403.271	\$ 324.212		
Total operating margin 122,766 119,373 405,794 327,042 Less: Depreciation and amortization 21,563 24,613 63,847 70,928 Affiliate general and administrative 17,754 20,002 55,104 61,386		-					
Affiliate general and administrative 17,754 20,002 55,104 61,386	Total operating margin	122,766	119,373	405,794	327,042		
Affiliate general and administrative 17,754 20,002 55,104 61,386	Less: Depreciation and amortization	21,563	24,613	63,847	70,928		
Total operating profit							
	Total operating profit	\$ 83,449	\$ 74,758	\$ 286,843	\$ 194,728		

Note: Amounts may not sum to figures shown on the consolidated statement of income due to intersegment eliminations and allocated corporate depreciation costs.

MAGELLAN MIDSTREAM PARTNERS, L.P. DISTRIBUTABLE CASH FLOW RECONCILIATION TO NET INCOME

(Unaudited, in millions)

	Three Months Ended September 30,		Nine Mo Septe	_ 2009	
	2008	2009	2008	2009	Estimate
Net income	\$ 69.4	\$ 54.2	\$ 249.0	\$ 144.5	\$ 228
Add: Depreciation and amortization (1)	21.8	24.9	64.4	71.7	98
Equity-based incentive compensation (2)	1.5	2.2	0.5	3.9	5
Expenses indemnified by former affiliate	3.7	4.1	(3.9)	6.0	6
Asset retirements and impairments	2.1	0.8	3.8	3.0	4
NYMEX contract adjustment (3)	(12.2)	(6.1)	(12.2)	25.0	14
Less: Maintenance capital (net of expected					
reimbursements and indemnified spending) (4)	10.6	10.2	25.4	30.5	45
Gain on assignment of supply agreement	_	_	26.5	_	_
Other	1.6	0.3	3.3	0.1	
Distributable cash flow (5)	\$ 74.1	\$ 69.6	\$ 246.4	\$ 223.5	\$ 310

- (1) Depreciation and amortization includes debt placement fee amortization.
- (2) Because the partnership intends to satisfy vesting of units under its equity-based incentive compensation program with the issuance of limited partner units, expenses related to this program generally are deemed non-cash and added back for distributable cash flow purposes. Total equity-based incentive compensation expense for the nine months ended September 30, 2008 and 2009 was \$4.4 million and \$7.4 million, respectively. However, the figures above include an adjustment for minimum statutory tax withholdings paid by the partnership during first quarter 2008 and 2009 of \$3.9 million and \$3.5 million, respectively, for equity-based incentive compensation units that vested on the previous year end.
- (3) Represents margins realized in the current quarter on the physical sales of products that were hedged using New York Mercantile Exchange ("NYMEX") contracts. Because certain of these NYMEX contracts do not qualify for hedge accounting treatment, \$3.9 million of losses and \$20.2 million of gains for the three and nine months ended September 30, 2009, respectively, were recognized in previous accounting periods when the NYMEX contracts were marked to market. The partnership adjusted these accounting profits out of its distributable cash flows in those earlier periods. Additionally, the three and nine month periods ended September 30, 2009 include \$2.2 million of mark-to-market gains and \$4.8 million of mark-to-market losses, respectively, on NYMEX contracts associated with products that will be physically sold in future periods.
- (4) During the three months ended September 30, 2008 and 2009, the partnership paid \$0.7 million and \$1.3 million, respectively, and for the nine months ended September 30, 2008 and 2009, the partnership paid \$4.2 million and \$3.4 million, respectively, for indemnified maintenance capital projects related to its indemnification settlement or for costs which it expects to be reimbursed by insurance proceeds.
- (5) Distributable cash flow does not include fluctuations related to working capital or spending for which the partnership has received, or expects to receive, reimbursement through third party indemnifications. Through September 30, 2009, the partnership has either paid or accrued liabilities totaling \$90.9 million of the \$117.5 million indemnification settlement amount it has received, including \$24.8 million for capital projects.

MAGELLAN MIDSTREAM PARTNERS, L.P. NET INCOME EXCLUDING ACCOUNTING IMPLICATIONS OF SIMPLIFICATION RECONCILIATION TO NET INCOME

FOR THE THREE MONTHS ENDED SEPTEMBER 30, 2009

(Unaudited, in thousands except per unit amounts)

Net income, as reported	\$ 54,215
MGG depreciation expense (1)	3,263 1,029 (52)
Net income excluding accounting implications of simplification	\$ 58,455
Allocation of net income excluding accounting implications of simplification:	
Limited partnersGeneral partner	\$ 39,223 19,232
Net income excluding accounting implications of simplification	\$ 58,455
Basic and diluted net income per unit excluding accounting implications of simplification	\$ 0.58
Basic and diluted weighted-average units outstanding excluding accounting implications of simplification	 67,129

⁽¹⁾ At the time Magellan Midstream Holdings, L.P. (MGG) acquired the general and limited partner interests in the partnership in June 2003, MGG recorded a stepped-up basis in the partnership's property, plant and equipment to reflect its 55% ownership interest at the time, which results in higher depreciation expense.