#### MAGELLAN MIDSTREAM PARTNERS, L.P. CONSOLIDATED STATEMENTS OF INCOME

#### (In thousands, except per unit amounts) (Unaudited)

	<b>Three Months Ended</b>				Year Ended				
_	December 31,			Decemb			er 31,		
_	2011		2012		2011		2012		
Transportation and terminals revenues\$	232,705	\$	248,937	\$	893,369	\$	970,744		
Product sales revenues	254,036		252,906		854,528		799,382		
Affiliate management fee revenue	192		1,352		770		1,948		
Total revenues	486,933		503,195		1,748,667		1,772,074		
Costs and expenses:									
Operating	73,273		74,404		306,415		328,454		
Product purchases	216,654		178,179		706,270		657,108		
Depreciation and amortization	30,918		33,324		121,179		128,012		
General and administrative	28,328		32,694		98,669		109,403		
Total costs and expenses	349,173		318,601		1,232,533		1,222,977		
Equity earnings (loss)	1,998		(1,914)		6,763		2,961		
Operating profit	139,758		182,680		522,897		552,058		
Interest expense	29,063		30,627		108,869		117,981		
Interest income	(39)		(27)		(61)		(107)		
Interest capitalized	(648)		(2,864)		(3,174)		(6,195)		
Debt placement fee amortization expense	651		531		1,831		2,087		
Income before provision for income taxes	110,731		154,413		415,432		438,292		
Provision for income taxes	469		610		1,866		2,622		
Net income	110,262	\$	153,803	\$	413,566	\$	435,670		
Allocation of net income (loss):	110.060	Ф	152 002	ф	412 (20	ф	125 (70		
Limited partners' interest\$	110,262	\$	153,803	\$	413,629	\$	435,670		
Non-controlling owners' interest	110 262	Φ.	152 902	ф.	(63)	Φ.	125 (70		
Net income\$	110,262	\$	153,803	\$	413,566	\$	435,670		
Basic and diluted net income per limited partner unit	0.49	\$	0.68	\$	1.83	\$	1.92		
Weighted average number of limited partner units outstanding used for basic net income per unit calculation	225,748	: =	226,434	: =	225,674	_	226,369		
Weighted average number of limited partner units outstanding used for diluted net income per unit calculation	226,936		227,383		225,974	_	226,608		
=		-		- =		_			

### MAGELLAN MIDSTREAM PARTNERS, L.P. OPERATING STATISTICS

	<b>Three Months Ended</b>				Year Ended				
_	December 31,				December 31,				
	2011	2012		2011			2012		
Petroleum pipeline system:									
Transportation revenue per barrel shipped	1.067	\$	1.069	\$	1.082	\$	1.086		
Volume shipped (million barrels):									
Refined products:									
Gasoline	55.8		59.9		208.9		223.7		
Distillates	37.0		36.8		136.0		136.7		
Aviation fuel	5.0		4.8		25.3		21.5		
Liquefied petroleum gases	0.4		0.6		4.9		8.5		
Crude oil	13.4		20.6		43.2		72.0		
Total volume shipped	111.6		122.7		418.3		462.4		
Petroleum terminals:									
Storage terminal average utilization (million barrels per month)	34.2		34.4		32.1		34.5		
Inland terminal throughput (million barrels)	29.3		28.5		115.6		116.2		
Ammonia pipeline system:									
Volume shipped (thousand tons)	181		178		727		770		

## MAGELLAN MIDSTREAM PARTNERS, L.P. OPERATING MARGIN RECONCILIATION TO OPERATING PROFIT (Unaudited, in thousands)

	Three Months Ended December 31,				Year Decen		
	2011		2012		2011		2012
Petroleum pipeline system:							
Transportation and terminals revenues\$	165,034	\$	178,652	\$	637,764	\$	691,714
Less: Operating expenses	49,411		51,682		199,933		225,139
Transportation and terminals margin	115,623		126,970		437,831		466,575
Product sales revenues	246,952		244,605		824,763		766,967
Less: Product purchases	214,558		176,932		697,927		644,958
Product margin	32,394		67,673		126,836		122,009
Add: Affiliate management fee revenue	192		1,138		770		1,734
Equity earnings (loss)	1,997		(2,336)		6,761		2,583
Operating margin\$	150,206	\$	193,445	\$	572,198	\$	592,901
Petroleum terminals:							
Transportation and terminals revenues\$	62,154	\$	63,927	\$	234,965	\$	254,121
Less: Operating expenses	21,628		20,761		93,031		95,160
Transportation and terminals margin	40,526		43,166	, ,	141,934		158,961
Product sales revenues	7,730		8,301		31,175		32,879
Less: Product purchases	3,442		1,961		12,761		15,447
Product margin	4,288		6,340		18,414		17,432
Add: Affiliate management fee revenue	_		214		_		214
Equity earnings	1		422		2		378
Operating margin\$	44,815	\$	50,142	\$	160,350	\$	176,985
Ammonia pipeline system:							
Transportation and terminals revenues\$	6,217	\$	7,072	\$	23,648	\$	27,742
Less: Operating expenses	2,963		2,814		16,369		11,110
Operating margin	3,254	\$	4,258	\$	7,279	\$	16,632
Segment operating margin\$	198,275	\$	247,845	\$	739,827	\$	786,518
Add: Allocated corporate depreciation costs	729		853		2,918		2,955
Total operating margin	199,004		248,698		742,745		789,473
Less:							
Depreciation and amortization expense	30,918		33,324		121,179		128,012
General and administrative expense	28,328		32,694		98,669		109,403
Total operating profit	139,758	\$	182,680	\$	522,897	\$	552,058

Note: Amounts may not sum to figures shown on the consolidated statement of income due to intersegment eliminations and allocated corporate depreciation costs.

# MAGELLAN MIDSTREAM PARTNERS, L.P. RECONCILIATION OF NET INCOME AND NET INCOME PER LIMITED PARTNER UNIT EXCLUDING MARK-TO-MARKET COMMODITY-RELATED PRICING ADJUSTMENTS TO GAAP MEASURE

(Unaudited, in thousands except per unit amounts)

Three Months Ended December 31, 2012

	_1	Net Income	Inc L	asic Net come Per limited tner Unit	Diluted Net Income Per Limited Partner Unit		
As reported	\$	153,803	\$	0.68	\$	0.68	
Deduct: Unrealized derivative gains associated with future physical product transactions	_	(26) 2,000 155,777	\$	0.01 0.69	\$	0.01 0.69	
Weighted average number of limited partner units outstanding used for basic net income per unit calculation	_	226,434					
Weighted average number of limited partner units outstanding used for diluted net income per unit calculation	_	227,383					

<sup>\*</sup>Please see Distributable Cash Flow Reconciliation to Net Income for further descriptions of the commodity-related adjustments.

### MAGELLAN MIDSTREAM PARTNERS, L.P. DISTRIBUTABLE CASH FLOW RECONCILIATION TO NET INCOME (Unaudited, in thousands)

	<b>Three Months Ended</b>			Year Ended					
	December 31,		December 31,				2013		
_	2011		2012		2011		2012	(	Guidance
Net income\$	110,262	\$	153,803	\$	413,566	\$	435,670	\$	500,000
Interest expense, net	28,376		27,736		105,634		111,679		120,000
Depreciation and amortization (1)	31,569		33,855		123,010		130,099		148,000
Equity-based incentive compensation (2)	5,924		8,481		10,243		8,038		7,000
Asset retirements and impairments	1,070		2,047		8,599		12,622		7,000
Commodity-related adjustments:									
Derivative losses/(gains) recognized in the period associated with future product transactions (3)	7,925		(26)		(5,909)		6,424		
Derivative gains (losses) recognized in previous periods associated with product sales completed in the period <sup>(4)</sup> . Lower-of-cost-or-market adjustments	12,019 (1,967)		(18,171) 2,000		(15,162) 1,017		(12,893) 983		
Houston-to-El Paso cost of sales	(1,507)		2,000		1,017		703		
adjustments <sup>(5)</sup>	(2,702)		10,153		(2,316)		18,380		
Total commodity-related adjustments	15,275		(6,044)		(22,370)		12,894	I)	(8,000)
Other	(1,114)		4,413		(2,504)		4,850		(9,000)
Adjusted EBITDA	191,362		224,291		636,178		715,852		765,000
Interest expense, net	(28,376)		(27,736)		(105,634)		(111,679)		(120,000)
Maintenance capital	(31,717)		(17,202)		(70,002)		(64,396)		(75,000)
Distributable cash flow	131,269	\$	179,353	\$	460,542	\$	539,777	\$	570,000
Distributable cash flow per limited partner unit	0.58	\$	0.79	\$	2.04	\$	2.39	\$	2.51
Weighted average number of limited partner units paid distributions	226,200		226,679		225,656		226,320		226,679

<sup>(1)</sup> Depreciation and amortization includes debt placement fee amortization.

<sup>(2)</sup> Because the partnership intends to satisfy vesting of units under its equity-based incentive compensation program with the issuance of limited partner units, expenses related to this program generally are deemed non-cash and added back for distributable cash flow purposes. Total equity-based incentive compensation expense for the years ended December 31, 2011 and 2012 was \$17.6 million and \$21.0 million, respectively. However, the figures above include an adjustment for minimum statutory tax withholdings paid by the partnership in 2011 and 2012 of \$7.4 million and \$13.0 million, respectively, for equity-based incentive compensation units that vested on the previous year end, which reduce distributable cash flow.

<sup>(3)</sup> Certain derivatives the partnership uses as economic hedges have not been designated as hedges for accounting purposes and the mark-to-market changes of these derivatives are recognized currently in earnings. These amounts represent the gains or losses from economic hedges in the partnership's earnings for the period associated with products that had not yet been physically sold as of the period end date.

<sup>(4)</sup> When the partnership physically sells products that it has economically hedged (but were not designated as hedges for accounting purposes), it includes in its distributable cash flow calculations the full amount of the change in fair value of the associated derivative agreement.

<sup>(5)</sup> Cost of goods sold adjustment related to commodity activities for the partnership's Houston-to-El Paso pipeline to more closely resemble current market prices for distributable cash flow purposes rather than average inventory costing as used to determine the partnership's results of operations.