MAGELLAN MIDSTREAM PARTNERS, L.P. CONSOLIDATED STATEMENTS OF INCOME

(In thousands, except per unit amounts) (Unaudited)

	Three Months Ended				Year Ended					
		Decem	ber 3	31,		Decem	ber :	er 31,		
		2017		2018		2017		2018		
Transportation and terminals revenue	\$	458,930	\$	486,028	\$	1,731,775	\$	1,878,988		
Product sales revenue		209,572		374,428		758,206		927,220		
Affiliate management fee revenue		4,797		5,227		17,680		20,365		
Total revenue		673,299		865,683		2,507,661		2,826,573		
Costs and expenses:										
Operating		135,724		174,180		577,978		649,436		
Cost of product sales		194,947		230,532		635,617		704,313		
Depreciation, amortization and impairment		50,527		103,351		196,630		265,077		
General and administrative		44,841		47,048		165,717		194,283		
Total costs and expenses		426,039		555,111		1,575,942		1,813,109		
Earnings of non-controlled entities		42,821		50,274		120,994		181,117		
Operating profit		290,081	_	360,846		1,052,713		1,194,581		
Interest expense		56,045		52,444		210,698		220,979		
Interest capitalized		(4,761)		(4,101)		(15,565)		(17,455)		
Interest income		(627)		(1,550)		(1,415)		(3,010)		
Gain on disposition of assets		_		_		(18,505)		(353,797)		
Other expense		377		3,569		4,139		13,868		
Income before provision for income taxes		239,047		310,484		873,361		1,333,996		
Provision for income taxes		1,152		(3,588)		3,830		71		
Net income	\$	237,895	\$	314,072	\$	869,531	\$	1,333,925		
Basic net income per limited partner unit	\$	1.04	\$	1.38	\$	3.81	\$	5.84		
Diluted net income per limited partner unit	\$	1.04	\$	1.37	\$	3.81	\$	5.84		
Weighted average number of limited partner units outstanding used for basic net income per unit calculation		228,203		228,403		228,176		228,377		
Weighted average number of limited partner units outstanding used for diluted net income per unit calculation		228,682		229,052		228,338		228,573		
					=					

MAGELLAN MIDSTREAM PARTNERS, L.P. OPERATING STATISTICS

		Three Months Ended December 31,					Year Ended December 31,				
•	2017		2018			2017	2018				
Refined products:											
Transportation revenue per barrel shipped	\$ 1.5	12	\$	1.652	\$	1.495	\$	1.556			
Volume shipped (million barrels):											
Gasoline	76	8.8		67.9		295.5		286.9			
Distillates	46	.6		49.0		166.2		181.7			
Aviation fuel	6	5.3		9.7		26.5		31.0			
Liquefied petroleum gases	C	.3		0.6		9.9		11.0			
Total volume shipped	130	0.0		127.2		498.1		510.6			
Crude oil:											
Magellan 100%-owned assets:											
Transportation revenue per barrel shipped	\$ 1.19	99	\$	0.945	\$	1.348	\$	1.208			
Volume shipped (million barrels)	59	.4		74.4		196.4		242.8			
Crude oil terminal average utilization (million barrels per month)	15	0.		17.6		15.3		16.5			
Select joint venture pipelines:											
BridgeTex - volume shipped (million barrels) ⁽¹⁾	32	0.5		38.2		98.4		138.2			
Saddlehorn - volume shipped (million barrels) ⁽²⁾	6	.9		8.9		19.0		27.4			
Marine storage:											
Marine terminal average utilization (million barrels per month)	22	.1		23.2		23.1		22.7			

⁽¹⁾ These volumes reflect the total shipments for the BridgeTex pipeline, which was owned 50% by Magellan through September 28, 2018 and 30% thereafter.

⁽²⁾ These volumes reflect the total shipments for the Saddlehorn pipeline, which is owned 40% by Magellan.

MAGELLAN MIDSTREAM PARTNERS, L.P. OPERATING MARGIN RECONCILIATION TO OPERATING PROFIT (Unaudited, in thousands)

		Three Months Ended December 31,				Year Ended December 31,					
		2017		2018	2017			2018			
Refined products:			_		_		_				
Transportation and terminals revenue	\$	287,222	\$	300,488	\$	1,096,040	\$	1,151,980			
Affiliate management fee revenue		353		512		1,388		1,512			
Earnings (losses) of non-controlled entities		(1,465)		10,425		(1,632)		16,039			
Operating expenses		87,528		105,181		400,439		424,851			
Transportation and terminals margin		198,582		206,244		695,357		744,680			
Product sales revenue		208,072		358,510		717,140		872,144			
Less: Cost of product sales		190,459		215,439		586,751		650,071			
Product margin		17,613		143,071		130,389		222,073			
Operating margin	\$	216,195	\$	349,315	\$	825,746	\$	966,753			
Crude oil:											
Transportation and terminals revenue	\$	128,642	\$	140,520	\$	458,455	\$	549,849			
Affiliate management fee revenue		3,639		3,504		13,950		14,832			
Earnings of non-controlled entities		43,785		39,354		120,173		162,233			
Less: Operating expenses		30,929		56,250		120,920		166,213			
Transportation and terminals margin		145,137		127,128		471,658		560,701			
Product sales revenue		177		14,380		35,053		46,767			
Less: Cost of product sales		3,511		11,727		41,325		44,128			
Product margin		(3,334)		2,653		(6,272)		2,639			
Operating margin	\$	141,803	\$	129,781	\$	465,386	\$	563,340			
Marine storage:											
Transportation and terminals revenue	\$	43,981	\$	45,958	\$	180,683	\$	180,850			
Affiliate management fee revenue		805		1,211		2,342		4,021			
Earnings of non-controlled entities		501		495		2,453		2,845			
Less: Operating expenses		19,543		15,175		65,296		68,010			
Transportation and terminals margin		25,744		32,489		120,182		119,706			
Product sales revenue		1,323		1,538		6,013		8,309			
Less: Cost of product sales		977		3,366		7,541		10,114			
Product margin		346		(1,828)		(1,528)		(1,805)			
Operating margin	\$	26,090	\$	30,661	\$	118,654	\$	117,901			
Segment operating margin		384,088	\$	509,757	\$	1,409,786	\$	1,647,994			
Add: Allocated corporate depreciation costs		1,361		1,488		5,274		5,947			
Total operating margin Less:		385,449		511,245		1,415,060		1,653,941			
Depreciation, amortization and impairment expense		50,527		103,351		196,630		265,077			
General and administrative expense		44,841		47,048		165,717		194,283			
Total operating profit		290,081	\$	360,846	\$	1,052,713	\$	1,194,581			
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Note: Amounts may not sum to figures shown on the consolidated statements of income due to intersegment eliminations and allocated corporate depreciation costs

MAGELLAN MIDSTREAM PARTNERS, L.P. RECONCILIATION OF NET INCOME AND NET INCOME PER LIMITED PARTNER UNIT EXCLUDING COMMODITY-RELATED ADJUSTMENTS TO GAAP MEASURES

(Unaudited, in thousands except per unit amounts)

Three Months Ended	l
December 31, 2018	

	December 31, 2018										
		et Income	Per	Net Income Limited ner Unit	Diluted Net Income Per Limited Partner Unit						
As reported	\$	314,072	\$	1.38	\$	1.37					
Unrealized derivative gains associated with future physical product sales ⁽¹⁾		(88,461)									
Inventory valuation adjustments associated with future physical product transactions		10,823									
Excluding commodity-related adjustments ⁽²⁾	\$	236,434	\$	1.04	\$	1.03					
Weighted average number of limited partner units outstanding used for basic net income per unit calculation		228,403									
Weighted average number of limited partner units outstanding used for diluted net income per unit calculation		229,052									

⁽¹⁾ Includes our net share of unrealized derivative gains and losses from the partnership's non-controlled entities.

⁽²⁾ Please see Distributable Cash Flow Reconciliation to Net Income for further descriptions of commodity-related adjustments.

MAGELLAN MIDSTREAM PARTNERS, L.P. DISTRIBUTABLE CASH FLOW RECONCILIATION TO NET INCOME (Unaudited, in thousands)

	T	Three Months Ended				Year I			
		Decem	ber	31,	December 31,				2019
		2017		2018		2017	2018	G	uidance
Net income	\$	237,895	\$	314,072	\$	869,531	\$ 1,333,925	\$	870,000
Interest expense, net		50,657		46,793		193,718	200,514		194,000
Depreciation, amortization and impairment		50,527		103,351		196,630	265,077		230,000
Equity-based incentive compensation ⁽¹⁾		6,458		7,441		6,766	22,768		15,000
Loss on sale and retirement of assets ⁽²⁾		5,789		1,189		13,370	7,445		10,000
Gain on disposition of assets ⁽³⁾		_		_	(18,505)		(351,215)	_	
Commodity-related adjustments:									
Derivative (gains) losses recognized in the period associated with future product transactions ⁽⁴⁾		32,347		(81,930)		37,624	(71,548)		
Derivative losses recognized in previous periods associated with product sales completed in the period ⁽⁴⁾		(8,241)		(24,315)		(25,493)	(39,646)		
Inventory valuation adjustments ⁽⁵⁾		(3,716)		9,011		332	9,207		
Total commodity-related adjustments		20,390		(97,234)		12,463	(101,987)		60,000
Distributions from operations of non-controlled entities in excess of (less than) earnings		5,697		(1,523)		25,216	15,584		38,000
Other ⁽⁶⁾		_		_		3,749	3,644		8,000
Adjusted EBITDA		377,413		374,089		1,302,938	1,395,755	1	1,425,000
Interest expense, net, excluding debt issuance cost amortization		(49,824)		(46,019)		(190,403)	(197,274)		(190,000)
Maintenance capital ⁽⁷⁾		(19,331)		(25,633)		(91,163)	(88,736)		(95,000)
Distributable cash flow	\$	308,258	\$	302,437	\$	1,021,372	\$ 1,109,745	\$ 1	1,140,000

- (1) Because the partnership intends to satisfy vesting of unit awards under its equity-based incentive compensation plan with the issuance of limited partner units, expenses related to this plan generally are deemed non-cash and added back for DCF purposes. The figures above include adjustments of \$13.9 million and \$9.3 million, respectively, for cash payments associated with the plan, which are primarily related to tax withholdings.
- (2) Losses on sale and retirement of assets are excluded from DCF to the extent they represent a non-cash expense.
- (3) In September 2018, the partnership recognized a \$353.8 million gain from the sale of a portion of its interest in BridgeTex Pipeline Company, LLC, of which \$351.2 million has been deducted from the calculation of DCF, as it is not related to the partnership's ongoing operations. The remaining \$2.6 million represents a purchase price adjustment related to operations, and as such is included in DCF.
 - In September 2017, the partnership recognized an \$18.5 million gain in connection with the sale of an inactive terminal along the partnership's refined products pipeline system, which has been deducted from the calculation of DCF because it is not related to the partnership's ongoing operations.
- (4) Certain derivatives used by the partnership as economic hedges have not been designated as hedges for accounting purposes and the mark-to-market changes of these derivatives are recognized currently in net income. The partnership excludes the net impact of these hedges from its determination of DCF until the related products are physically sold. In the period in which these hedged products are physically sold, the net impact of the associated hedges is included in its determination of DCF.
- (5) The partnership adjusts DCF for lower of average cost or net realizable value adjustments related to inventory and firm purchase commitments as well as market valuation of short positions recognized each period as these are non-cash items. In subsequent periods when the partnership physically sells or purchases the related products, it adjusts DCF for the valuation adjustments previously recognized.
- (6) Other adjustments in 2018 include a \$3.6 million adjustment recorded to partners' capital as required by the partnership's adoption of Accounting Standards Update 2014-09, *Revenue from Contracts with Customers*. The amount represents cash that the partnership had previously received for deficiency payments but did not yet recognize in net income under the previous revenue recognition standard. Other adjustments in 2017 include payments received from HollyFrontier Corporation in conjunction with the February 2016 Osage Pipe Line Company, LLC ("Osage") exchange transaction. These payments replaced distributions the partnership would have received had the Osage transaction not occurred and are, therefore, included in the partnership's calculation of DCF.
- (7) Maintenance capital expenditures maintain existing assets of the partnership and do not generate incremental DCF (i.e. incremental returns to the unitholders). For this reason, the partnership deducts maintenance capital expenditures to determine DCF.