

Magellan is focused on safe and efficient operations combined with transparent environmental, social, and governance disclosure. Data reported below is accurate as of December 31, 2019.

PERFORMANCE DATA TABLE						
ECONOMIC IMPACT		2015	2016	2017	2018	2019
Financial	Adjusted EBITDA, million US\$ <sup>1</sup>	\$1,172	\$1,213	\$1,303	\$1,396	\$1,581
	Total Assets, million US\$	\$6,042	\$6,772	\$7,394	\$7,748	\$8,438
	Distributable Cash Flow, million US\$ <sup>1</sup>	\$943	\$947	\$1,021	\$1,110	\$1,297
	Cash Distribution Declared, per unit US\$	\$3.01	\$3.32	\$3.59	\$3.87	\$4.07
	Property Taxes, million US\$ <sup>2</sup>	\$62	\$67	\$66	\$74	\$80
	FICA Taxes, million US\$	\$13	\$14	\$15	\$16	\$17
Operational	Total Throughput, million barrels (bbls)	1,038	1,054	1,148	1,257	1,440
	Miles of Pipeline	12,300	13,000	13,000	13,000	12,000
	Barrels of Storage Capacity, million bbls	96	100	104	111	118
	Number of States Where We Operate <sup>3</sup>	24	24	24	24	24
GOVERNANCE		2015	2016	2017	2018	2019
Board and Diversity	Number of Board Members	7	8	8	8	9
	Independent Board Members (excluding CEO)	100%	100%	100%	100%	100%
	Number of Women Board Members	1	2	2	2	2
Risk Management	Comprehensive Annual Audit Plan Approved by Board of Directors	Yes	Yes	Yes	Yes	Yes
	Employee Hours Dedicated to Internal Audits	21,273	22,193	25,050	28,009	30,469
Action Line	Number of Calls Received for Reporting Concerns	12	14	16	21	21
Supply Chain	Number of Suppliers and Contractors Screened for Health and Safety Criteria <sup>4</sup>	1,200	1,375	1,500	1,625	1,650
ENVIRONMENTAL		2015	2016	2017	2018	2019
Compliance Management	Number of Notices of Violation (NOV) <sup>5</sup>	12	8	3	18	12
	Total Fines and Penalties, thousand US\$ <sup>6</sup>	\$2,065	\$40.3	\$28.6	\$8.6	\$102.8
Controlling Emissions	Number of Vapor Combustion Units (VCUs) <sup>7</sup>	68	68	68	68	70
	Number of Vapor Recovery Units (VRUs)	12	18	27	30	35
	Nitrogen Oxides (NOx), tons <sup>8</sup>	577	538	467	501	451
	Carbon Monoxide (CO), tons <sup>8</sup>	601	534	446	434	383
	Volatile Organic Compounds (VOCs), tons <sup>8</sup>	4,376	4,440	5,839	4,678	4,569
Greenhouse Gas Emissions <sup>9</sup>	Percentage of Total Number of Facilities Required to Obtain GHG Permits <sup>9</sup>	0%	<1%	<1%	<1%	<1%
	Total CO2e Reported, thousand metric tons <sup>10</sup>	N/A	0.2	54	79	71
	Carbon Dioxide (CO2e), thousand metric tons <sup>10</sup>	N/A	0.1	53	78	70
	Methane (CO2e), metric tons <sup>10</sup>	N/A	152	641	635	626
	Nitrous Oxide (CO2e), metric tons <sup>10</sup>	N/A	3	159	231	211

<sup>1</sup> Adjusted EBITDA and Distributable Cash Flow are non-GAAP metrics. Please see the reconciliation of both of these metrics to net income, the nearest comparable GAAP financial measure, included in our 2019 Annual Report on Form 10-K.

<sup>2</sup> Includes Magellan's share of joint venture property taxes paid.

<sup>3</sup> 2019 number does not include first quarter 2020 asset divestiture as reflected in the "22" states referenced throughout this report.

<sup>4</sup> All services performed at Magellan-owned and operated assets must comply with applicable requirements of Magellan's safety management system.

<sup>5</sup> Environmental and non-environmental NOV's received from all regulatory agencies.

<sup>6</sup> Represents settled penalty and fine amounts.

<sup>7</sup> Some VCUs have been replaced with VRUs; however, VCUs are operationally maintained to serve as emergency backup.

<sup>8</sup> Emissions data obtained from submitted emission inventories as required by each applicable regulatory agency. Increase in VOCs in 2017 due to Hurricane Harvey release.

<sup>9</sup> First operational in late 2016, our condensate splitter is the only facility requiring a GHG permit. GHG emissions from our system are reported as required under the Mandatory Greenhouse Gas Reporting Rule and other applicable state reporting requirements.

<sup>10</sup> Excludes the CO2e emissions data reported to the state of Texas for the use of the products produced by the condensate splitter (Scope 3).

## PERFORMANCE DATA TABLE

ENVIRONMENTAL (continued)		2015	2016	2017	2018	2019
Spills and Emergency Responses	Number of PHMSA Reportable Spills and Releases <sup>11</sup>	24	27	19	36	23
	Number of PHMSA Reportable Spills and Releases >1 bbl <sup>11</sup>	19	21	17	23	12
	Total Volume of PHMSA Reportable Spills and Releases, bbls <sup>11</sup>	3,669	2,922	16,120	3,342	260
	Number of Emergency Response Drills and Equipment Deployments	140	139	141	144	144
Waste Management	Contact Water Processed for Reclamation at Magellan's Kansas City Reclamation Facility, bbls	28,919	40,408	41,096	33,792	39,259
	Tank Bottoms Processed for Reclamation at Magellan's Kansas City Reclamation Facility, bbls	10,566	8,810	7,865	9,905	7,206
	Hazardous Waste Disposal, pounds	358,229	180,529	318,093	269,695	172,586
SOCIAL		2015	2016	2017	2018	2019
Workforce	Number of Employees	1,640	1,747	1,802	1,868	1,884
	Percentage of Women in the Workforce	13%	14%	15%	15%	15%
	Percentage of Minorities in the Workforce	13%	15%	15%	17%	18%
	Percentage of Veterans in the Workforce	11%	11%	11%	10%	9%
	Percentage of Women and Minorities in Management	24%	26%	26%	25%	25%
	Percentage of Employees Under Collective Bargaining Agreement	15%	15%	14%	14%	14%
Employee Retention	Number of New Employee Hires	158	190	177	210	183
	Voluntary Turnover Rate Including Retirements	4.8%	3.3%	5.3%	5.7%	7.0%
	Employee Average Tenure, years	11.6	11.2	11.0	10.5	10.3
Safety	Number of Employee Fatalities	0	0	0	0	0
	Total Employee OSHA Recordable Injury and Illness Incident Rate per 200,000 Hours Worked <sup>12</sup>	0.99	0.35	0.56	0.49	0.48
	Employee Days Away, Restricted, Transferred Incident Rate per 200,000 Hours Worked	0.31	0.29	0.39	0.27	0.32
	Total Contractor OSHA Recordable Injury and Illness Incident Rate per 200,000 Hours Worked <sup>13</sup>	0.25	0.39	0.14	0.14	0.24
	Preventable Motor Vehicle Accident Rate <sup>14</sup>	0.97	1.50	0.95	1.03	1.07
	Number of Process Safety Events - Tier 1 <sup>15</sup>	0	1	0	0	1
	Number of Process Safety Events - Tier 2 <sup>15</sup>	2	0	2	0	0
	Tank Integrity Spend, million US\$	\$53	\$47	\$52	\$62	\$47
	Depth-of-Cover Survey, miles	437	1,494	1,454	1,130	1,125
	Number of Pipeline Integrity Assessments <sup>16</sup>	87	86	59	71	59
	Pipeline Integrity Assessments, miles <sup>16</sup>	3,239	3,146	2,520	3,462	2,631
Community	Total Community Relations Giving, US\$	\$857,500	\$947,500	\$967,500	\$939,200	\$1,030,900
	Number of One Call Tickets Processed	206,211	208,126	187,233	201,698	231,275
	Number of Public Awareness Materials Distributed	567,335	576,514	795,421	819,890	889,884

<sup>11</sup> PHMSA is the acronym for Pipeline and Hazardous Materials Safety Administration.

<sup>12</sup> Incident Rate = (Number of OSHA Recordable Injuries x 200,000) / Employee total hours worked.

<sup>13</sup> Incident Rate = (Number of OSHA Recordable Injuries x 200,000) / Contractor total hours worked.

Contractor hours worked are estimated following American Petroleum Institute Guidance [Total Contractor Spend (capital and outside services) / \$80 = Hours Worked].

<sup>14</sup> Per 1,000,000 employee miles driven of Magellan-owned or leased, rented, or personal vehicles conducting company business.

<sup>15</sup> Process Safety Management / Risk Management Program as per American Petroleum Institute Recommended Practice 754 (API RP 754) Guidance.

<sup>16</sup> Totals do not include Magellan's pipeline integrity assessments conducted on joint venture facilities.