

As a responsible community partner, Magellan is focused on safe and efficient operations combined with transparent environmental, social and governance disclosure. Data reported below is accurate as of December 31, 2019.

PERFORMANCE DATA TABLE		2015	2016	2017	2018	2019
Economic Impact						
Financial	Adjusted EBITDA ¹ (million US\$)	\$1,172	\$1,213	\$1,303	\$1,396	\$1,581
	Total Assets (million US\$)	\$6,042	\$6,772	\$7,394	\$7,748	\$8,438
	Distributable Cash Flow ¹ (million US\$)	\$943	\$947	\$1,021	\$1,110	\$1,297
	Cash Distribution Declared (per unit US\$)	\$3.01	\$3.32	\$3.59	\$3.87	\$4.07
	Property Taxes ² (million US\$)	\$62	\$67	\$66	\$74	\$80
	FICA Taxes (million US\$)	\$13	\$14	\$15	\$16	\$17
Operational	Total Throughput (million bbls)	1,038	1,054	1,148	1,257	1,440
	Miles of Pipeline	12,300	13,000	13,000	13,000	12,000
	Barrels of Storage Capacity (million bbls)	96	100	104	111	118
	Number of States Where We Operate	25	25	25	25	25
Governance						
Board and Diversity	Number of Board Members	7	8	8	8	9
	Independent Board Members (excluding CEO)	100%	100%	100%	100%	100%
	Number of Women Board Members	1	2	2	2	2
Risk Management	Comprehensive Annual Audit Plan Approved by Board of Directors	Yes	Yes	Yes	Yes	Yes
	Number of Employee Hours Dedicated to Internal Audit Activities	21,273	22,193	25,050	28,009	30,469
Supply Chain	Number of Suppliers and Contractors Screened for Health and Safety Criteria ³	1,200	1,375	1,500	1,625	1,650
Environmental						
Environmental Management	Number of Notices of Violation (NOV)	12	8	3	18	12
	Total Fines and Penalties ⁴ (million US\$)	\$2.065	\$0.0403	\$0.0286	\$0.0086	\$0.1028
Controlling Emissions	Number of Vapor Combustion Units (VCUs) ⁵	68	68	68	68	70
	Number of Vapor Recovery Units (VRUs)	12	18	27	30	35
GHG Permits	Percent of Facilities Required to Obtain Greenhouse Gas Permits ⁶	1%	1%	1%	1%	1%
Spills and Emergency Responses	Number of PHMSA ⁷ Reportable Spills and Releases	24	27	19	36	23
	Number of PHMSA ⁷ Reportable Spills and Releases > 1 bbl	19	21	17	23	12
	Total Volume of PHMSA ⁷ Reportable Spills and Releases (bbls)	3,669	2,922	16,120	3,342	260
	Number of Emergency Response Drills Including Equipment Deployments	140	139	141	144	144
Waste Management	Contact Water Processed for Reclamation at Magellan's Kansas City Reclamation Facility (bbls)	28,919	40,408	41,096	33,792	39,259
	Tank Bottoms Processed for Reclamation at Magellan's Kansas City Reclamation Facility (bbls)	10,566	8,810	7,865	9,905	7,206
	Hazardous Waste Disposal (lbs)	358,229	180,529	318,093	269,695	172,586

PERFORMANCE DATA TABLE		2015	2016	2017	2018	2019
Social						
Workforce	Number of Employees	1,640	1,747	1,802	1,868	1,882
	Percent of Women in the Workforce	13%	14%	15%	15%	15%
	Percent of Minorities in the Workforce	13%	15%	15%	17%	18%
	Percent of Veterans in the Workforce	11%	11%	11%	10%	9%
	Percent of Women and Minorities in Management	24%	26%	26%	25%	25%
	Percent of Employees Under Collective Bargaining Agreement	15%	15%	14%	14%	14%
Employee Retention	Number of New Employee Hires	158	190	177	210	183
	Voluntary Turnover Rate Including Retirements	4.8%	3.3%	5.3%	5.7%	7.0%
	Employee Average Tenure (years)	11.6	11.2	11.0	10.5	10.3
Safety	Number of Employee Fatalities	0	0	0	0	0
	Total Employee OSHA Recordable Injury and Illness Incident Rate per 200,000 Hours Worked ⁸	0.99	0.35	0.56	0.49	0.48
	Employee Days Away, Restricted, Transferred Incident Rate per 200,000 Hours Worked	0.31	0.29	0.39	0.27	0.32
	Total Contractor OSHA Recordable Injury and Illness Incident Rate per 200,000 Hours Worked ⁹	0.25	0.39	0.14	0.14	0.24
	Number of Process Safety Events - Tier 1 ¹⁰	0	1	0	0	1
	Number of Process Safety Events - Tier 2 ¹⁰	2	0	2	0	0
Community	Total Community Relations Giving (million US\$)	\$0.8575	\$0.9475	\$0.9675	\$0.9392	\$1.0309

¹ Adjusted EBITDA and Distributable Cash Flow are non-GAAP metrics. Please see the reconciliation of both of these metrics to net income, the nearest comparable GAAP financial measure, included in our Annual Report on Form 10-K for the year ended December 31, 2019, available at <https://www.sec.gov/mmp12311910-k.htm>

² Includes Magellan's share of joint venture property taxes paid.

³ All services performed at Magellan-owned and operated assets must comply with the applicable requirements of Magellan's Safety Management System.

⁴ Represents settled penalty and fine amounts.

⁵ Some VCUs have been replaced with VRUs; however, VCUs are operationally maintained to serve as emergency backup.

⁶ Only one GHG permit required. Permit received in 2014, but facility not operational until late 2016.

⁷ PHMSA is the acronym for Pipeline and Hazardous Materials Safety Administration.

⁸ Incident Rate = (Number of OSHA Recordable Injuries x 200,000) / Employee total hours worked.

⁹ Incident Rate = (Number of OSHA Recordable Injuries x 200,000) / Contractor total hours worked. Contractor hours worked are estimated following American Petroleum Institute Guidance [Total Contractor Spend (capital and outside services) / \$80 = Hours Worked].

¹⁰ Process Safety Management / Risk Management Program per American Petroleum Institute Recommended Practice 754 (API RP 754) Guidance.